# Power Cost Memorandum Rate Change

				Date:	Febi	ruary 17, 2022	
Utility Name (Cert. No.) (360) City of Clarks Point d/b/a Clarks Point Electric Utility			Utility File No. PC84-11160	Е	Date Filed: February 9, 2022		
		-				-	
PCE AMOUNT Previously SUMMARY Approved PC84-1116N			Staff	Staff Recommended Amount(s) and Effective Date PC84-11160			
Class Rate	-	Approved: ber 5, 2021			Febr	uary 18, 2022	
Residential	\$	0.5853			\$	0.5853	
Community Facilities	\$	0.5853			\$	0.5853	
	☐ Interim ✓	] Permanent		Inter	rim	✓ Permanent	
Prior Fuel Purc	hase Price: \$ 2.9695			New F	uel Pu	ırchase Price:	\$ 2.9695
Delivery Charge:	Actual Weighted	harge Change:	Previous		Actual	<ul><li>✓ Weighted</li><li>Updated</li></ul>	
Weighted Average Fu On-hand before deliv. Delivered	uel Price/Gal. Calculation  Gallons - X 54,000 X	on <u>Price</u> 2.9695 2.9695	= =	\$		160,353.00 160,353.00	Weighted Average \$ 2.9695
	anda Cox Brenda Cox on re. this recommend	dation :		Utility Finan			
	Date (if different from 2/17/22)	I CONCUR	I DO NOT CONCUR	АΓ	VILL W DISSEN STATEN		
Pickett		RMP					
Kurber		KII					
Scott		AGS AGS					
Sullivan		DS DS					
Wilson		Jun					

Special Instructions to Staff:

<sup>\*</sup> If this column is initialed, Staff will contact the Commissioner for the statement, otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

### City of Clarks Point d/b/a Clarks Point Electric Utility

POWER COST EQUALIZATION CALCULATION For the Test Period Ending: June 30, 2016

**Rate Change** 

		PC84-1116N		PC84-1116O		
		Staff Recommended	Utility Request	Staff Recommended		
Α	Total KWH Generated	222,880	222,880	222,880		
В.	Total KWH Sold (Appendix 2)	188,217	188,217	188,217		
C.	Total Non-Fuel Costs (Appendix 2)	90,607	90,607	90,607		
D.	Non-Fuel Cost/KWH (C / B)	\$0.4814	\$0.4814	\$0.4814		
E.	Total Fuel Costs (Appendix 2)	63,057	63,057	63,057		
F.	Fuel Costs/KWH (E / B)	\$0.3350	\$0.3350	\$0.3350		
G.	Eligible Costs/KWH (D + F)	\$0.8164	\$0.8164	\$0.8164		
Н.	Eligible Cost/KWH (G) Less 20.03 cents/kWh	\$0.6161	\$0.6161	\$0.6161		
I.	Lesser of (H) or 79.97 cents/kWh	\$0.6161	\$0.6161	\$0.6161		
J.	Average Class Rates (Appendix 3) Residential	\$0.5997	\$0.5997	\$0.5997		
	Community Facilities	\$0.5997	\$0.8997	\$0.8997		
K.	Lesser of: (I) x 95%, or (J)	Class Power Cost Equalization  Per kWh Payable				
	Residential	\$0.5853	\$0.5853	\$0.5853		
	Community Facilities	\$0.5853	\$0.5853	\$0.5853		
L.	Funding Level in Effect	100%	100%	100%		
	Residential Community Facilities	\$0.5853 \$0.5853	\$0.5853 \$0.5853	\$0.5853 \$0.5853		

#### City of Clarks Point d/b/a Clarks Point Electric Utility

SCHEDULE OF ELIGIBLE POWER COSTS, SALES AND EFFICIENCY For the Test Period Ending: June 30, 2016 **Rate Change** 

		PC84-1116N	PC84-1116O	
	Non-Fuel Costs:	Per Staff	Per Utility	Per Staff
A.	Personnel Costs	46,895	46,895	46,895
В.	Operating Expenses	4,292	4,292	4,292
C.	General and Administrative	25,530	25,530	25,530
D.	Depreciation	13,890	13,890	13,890
E.	Interest Expense	-	-	-
F.	Other (Describe)	-	-	-
G.	Total Non-Fuel Costs	90,607	90,607	90,607
Н.	Fuel Costs: Gallons Consumed for Electric Generation	21,235	21,235	21,235
I.	Price of Fuel:(per gal.) Weighted Average	2.9695	2.9695	2.9695
J.	Total Cost of Fuel			
	(H X I)	63,057	63,057	63,057
K.	Total kWh Sales	188,217	188,217	188,217
L.	kWh Station Service	11,537	11,537	11,537
M. N.	Efficiency $\geq$ 10.50 kWh Generated / Gallons Consumed Line Loss $\leq$ 12%	10.50	10.50 10.38%	10.50 10.38%
	/h generated -(kWh Sold + Station Service)/kWh generated			1313273
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PC84-1116O Appendix 2

Signature: Owent M Putet

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Signature:

Email: antony.scott@alaska.gov

Signature:

Signature: Daniel Sullivan
Daniel Sullivan (Feb 17, 2022 11:20 AKST)

Email: daniel.sullivan@alaska.gov

Email: janis.wilson@alaska.gov

## City of Clarks Point d/b/a Clarks Point Electric Utility

## CALCULATION OF AVERAGE CLASS RATE PER kWh TEST PERIOD: <u>Current Rates</u>

IES	SI PERIOD:	Current Rat	<u>es</u>			
Rate Schedule: Resdiential						
(1)	(2)	(3)	(4) Total	(5) Total	(6) Avg.	(7) Avg. Rate
Block	Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
(by kWh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.2003
0 to 500	0.8000		0.8000	400.0000		
to						
to						
to						
Max 500			Total	400.0000	0.8000	0.5997
Rate Schedule:	Community	Facilities				
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Dlask	Data	Curcharge	Total	Total	Avg.	Avg. Rate
Block (by kWh)	Rate (\$/kWh)	Surcharge (\$/kWh)	(\$/kWh) (2+3)	\$ (1x4)	(\$/kWh) (5)/(1)	(\$/kWh) - \$ 0.2003
0 to	1.1000	(ψ/ιζΨΤΙ)	1.1000	550.0000	(0)/(1)	Ψ 0.2000
to	1.1000		1.1000	000.0000		
to						
to						
Max 500			Total	550.0000	1.1000	0.8997
Rate Schedule:			Ŀ			
(1)	(2)	(3)	(4)	(5)	(6)	(7)
(1)	(2)	(0)	Total	Total	Avg.	Avg. Rate
Block	Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
(by kWh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.2003
0 to						
to						
to						
to						
Max 500	Total					
Rate Schedule:						
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Block	Rate	Surcharge	Total (\$/kWh)	Total \$	Avg. (\$/kWh)	Avg. Rate (\$/kWh) -
(by kWh)	(\$/kWh)	(\$/kWh)	( <del>\$/KVVII)</del> (2+3)	φ (1x4)	(5)/(1)	\$ 0.2003
0 to	(+)	(+)	(- <b>-</b> )	()	(-):(-)	, :
to						
to						
to						